



WATER MANAGEMENT DIVISION

POWER BRANCH

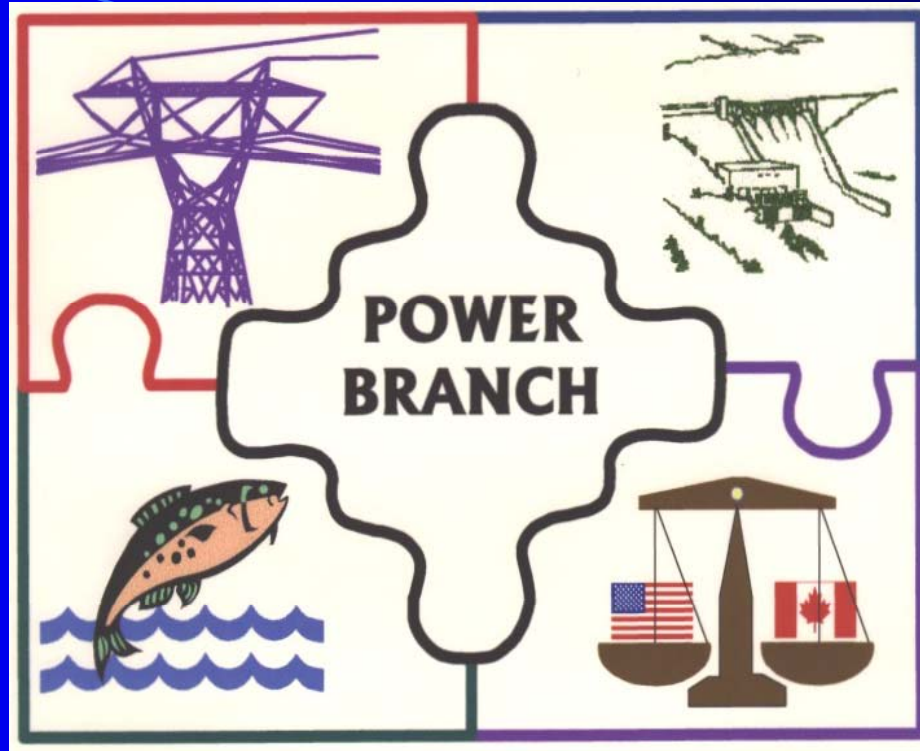
Hydro Planning; Rehab Justification; JOC

RESERVOIR CONTROL CENTER

Real-time, Fisheries, Water Quality

HYDROLOGIC ENGINEERING BRANCH

Flood Control, Database



Annual Operational Planning
Hydropower Coordination
Power Impacts Studies
Hydropower Analysis & Economic Evaluation
COE-BPA JOC
FERC, PEBCOM, Coastal Engineering
<http://www.nwd-wc.usace.army.mil/PB/mainpage.html>

POWER BRANCH

BOLYVONG TANOVA, CHIEF
KARLA TALENT, SECRETARY

OPERATIONAL PLANNING UNIT

HYDROPOWER ANALYSIS CENTER

- PATTI ETZEL, HYDRAULIC ENGINEER
- RON MALMGREN, HYDRAULIC ENGINEER
- BARBARA MILLER, MATHEMATICIAN
- SCOTT BOYD, HYDRAULIC ENGINEER
- SONJA DODGE, HYDROLOGIC TECH.
- STAY-IN-SCHOOL
- KAMAU SADIKI, HYDRAULIC ENGINEER
- JOHN JOHANNIS, HYDRAULIC ENGINEER
- MICHAEL EGGE, ELECTRICAL ENGINEER
- ECONOMIST (vacant)
- ELECTRICAL ENGINEER (vacant)
- RUSS DAVIDSON, HYDRAULIC ENGINEER

Operational Planning Unit

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graph TD; OP[Operational Planning Unit] --- CRT[Columbia River Treaty]; OP --- PNW[Pacific NW Coordination Agreement]; OP --- PS[Power Studies]; OWE[Other Water Management Elements] --> CRT; OWE --> PNW; OWE --> PS;
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Columbia
River
Treaty

Pacific
NW
Coordination
Agreement

Power
Studies

Other Water Management Elements

HYDROPOWER PLANNING SCHEDULE

[illegible]

COLUMBIA RIVER TREATY

INTERPRET/IMPLEMENT

- Principles & Procedures
- Entity Agreements

COORDINATE ANNUAL PLANNING

- Assured Operating Plan
- Determination of Downstream Power Benefits
- Detailed Operating Plan
- Support for Canadian FC Studies

PACIFIC NW COORDINATION AGREEMENT

Coordination / Implementation / Rights & Obligations (ensure return of Canadian Entitlements)

Planning (Data submittal / Actual Energy Regulations / Refill Studies)

Operation

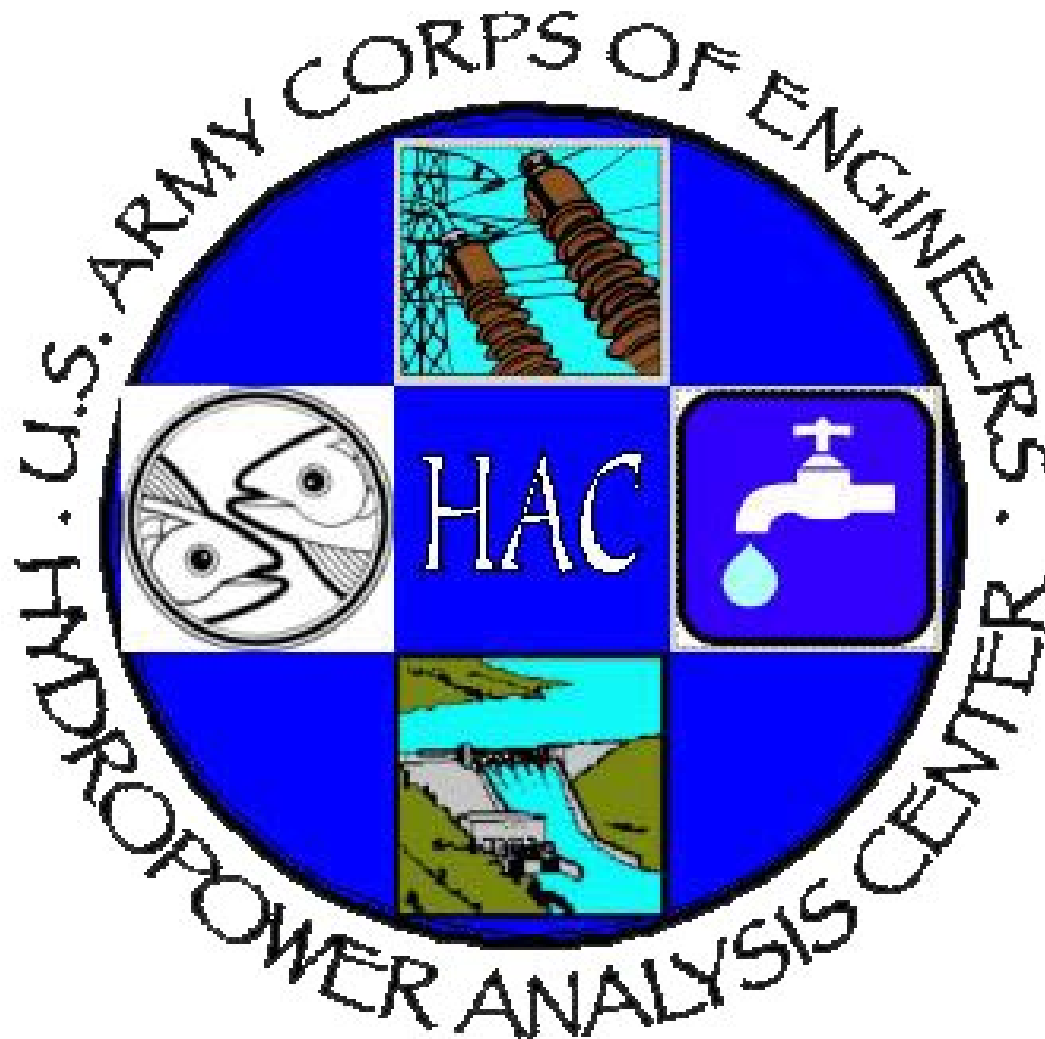
HYDROPOWER STUDIES

- Reconnaissance & Feasibility, PAC
- Drawdown: Lower Snake River Feasibility; JDA Recon.; Libby Variable Q
- NEPA and ESA: Willamette Steelhead, White Sturgeon, Bull Trout, Salmon BiOp '95, '98
- BON Min. Gap Runner, TDA Major Rehab, Cougar/Blue R
- Regional Power Planning & Fed. Execs Support

OPERATIONAL PLANNING UNIT

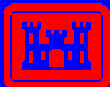
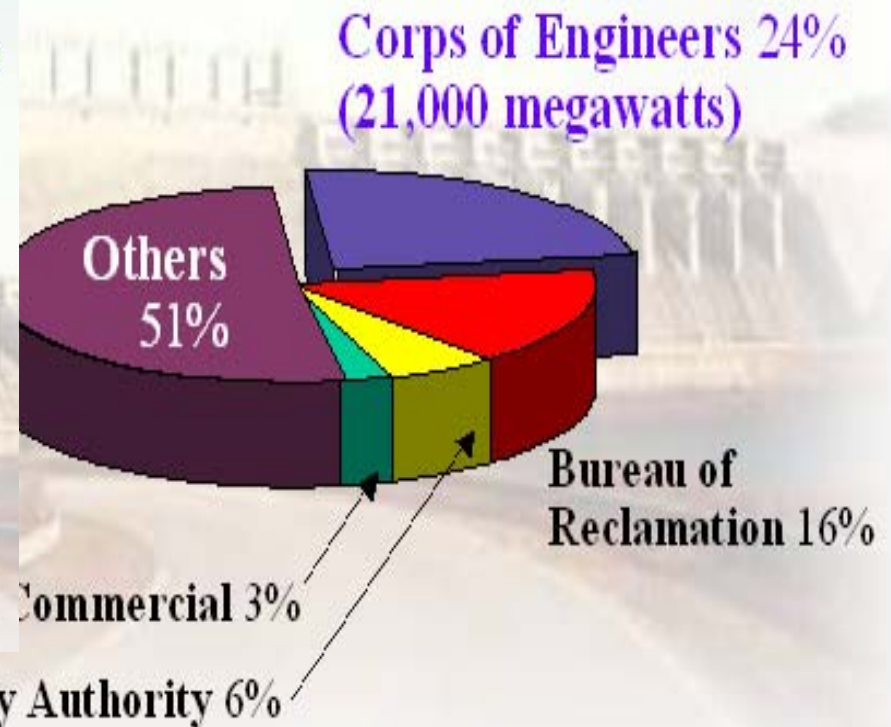
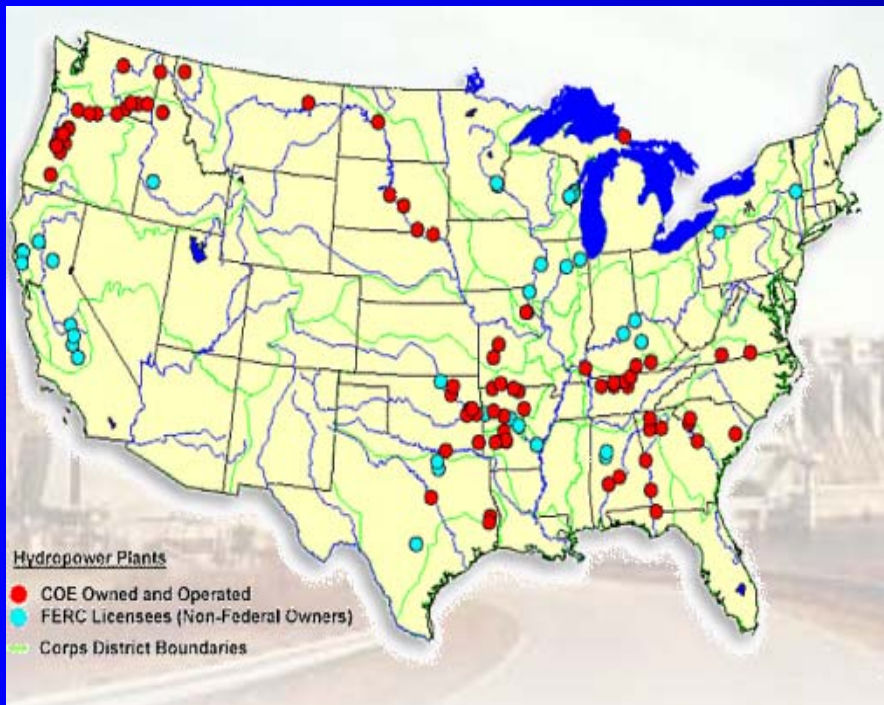
- **PATTI ETZEL:** Team Leader; Technical Oversight; Regional Coordination, AOP/DOP, PNCA Refill, Special Studies, QA, ITR
- **BARBARA MILLER:** AOP/DOP, PNCA Refill, Special Studies, SAAC
- **RON MALMGREN:** HYSSR Support, Special Studies, Short-term Ops, Columbia Vista
- **SEAN ROSE/SCOTT BOYD:** AER/TSR, Special Studies, Data Submittal, PNUCC, PC Hardware Support
- **SONJA DODGE:** TSR VECC, AER Proj. Ops & FC; QADJUST; Database

HYDROPOWER ANALYSIS CENTER



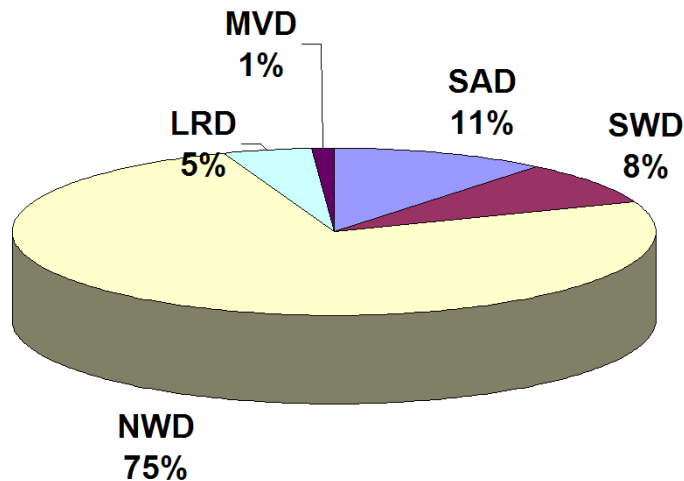
The Corps and Hydropower

*Corps Hydro: 24% of US hydro; 3% of US Electrical Power.
\$18 billion investment (75 plants; 375 generating units)*



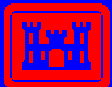
NWD-NP Hydropower

CORPS HYDROPOWER CAPACITY BY DIVISIONS



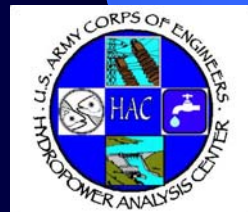
Largest NWD-NP Hydropower Dams (by MW Install. Cap.)

Chief Joseph (NWS)	2,460
John Day (NWP)	2,160
The Dalles (NWP)	1,800
Bonneville (NWP)	1,093
McNary (NWW)	980
LWG, LGS, LMN (NWW)	810 (each)
IHR (NWW)	603
Libby (NWS)	525
Dworshak (NWW)	400
Total Willamette (NWP)	320



US Army Corps
of Engineers

Bonneville Dam Second Powerhouse

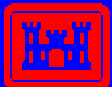


HAC Roles & Capabilities

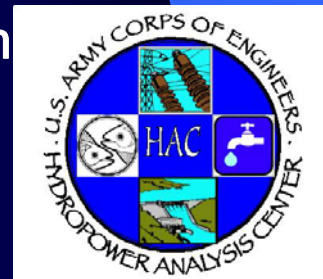
The HAC has over 40 years of experience in :

- Powerplant sizing, upgrades, and rehabilitation
- River system analysis
- Cost allocation and reallocation
- Power value and benefit computations
- Environmental and other powerplant studies

- Staff is cross-trained & familiar with stakeholders in all regions
- Works closely with 16 districts, PMA's, HQUSACE
- Helps the COE meet its hydropower functions efficiently
- Maintains in-house hydropower expertise to ensure that Corps can continue to efficiently carry out its hydropower mission
- Support US assistance to Third World countries (e.g., China, Korea, Nigeria, Mozambique, etc.).



US Army Corps
of Engineers.



Organization and Relationships

STRUCTURE:

- Civil Works Mgmt. Directorate
- Water Mgt. Division
- Power Branch
- Hydropower Analysis Center

GUIDANCE:

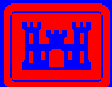
- N'l Hydro Team Leader
- HAC Advisory Board

PARTNERS:

Hydroelectric Design Center

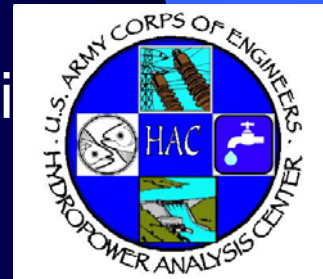
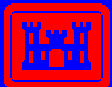
CUSTOMERS:

- JOC (Capital WGr.)
- Other Districts
- Other PMA's
- Other Agencies

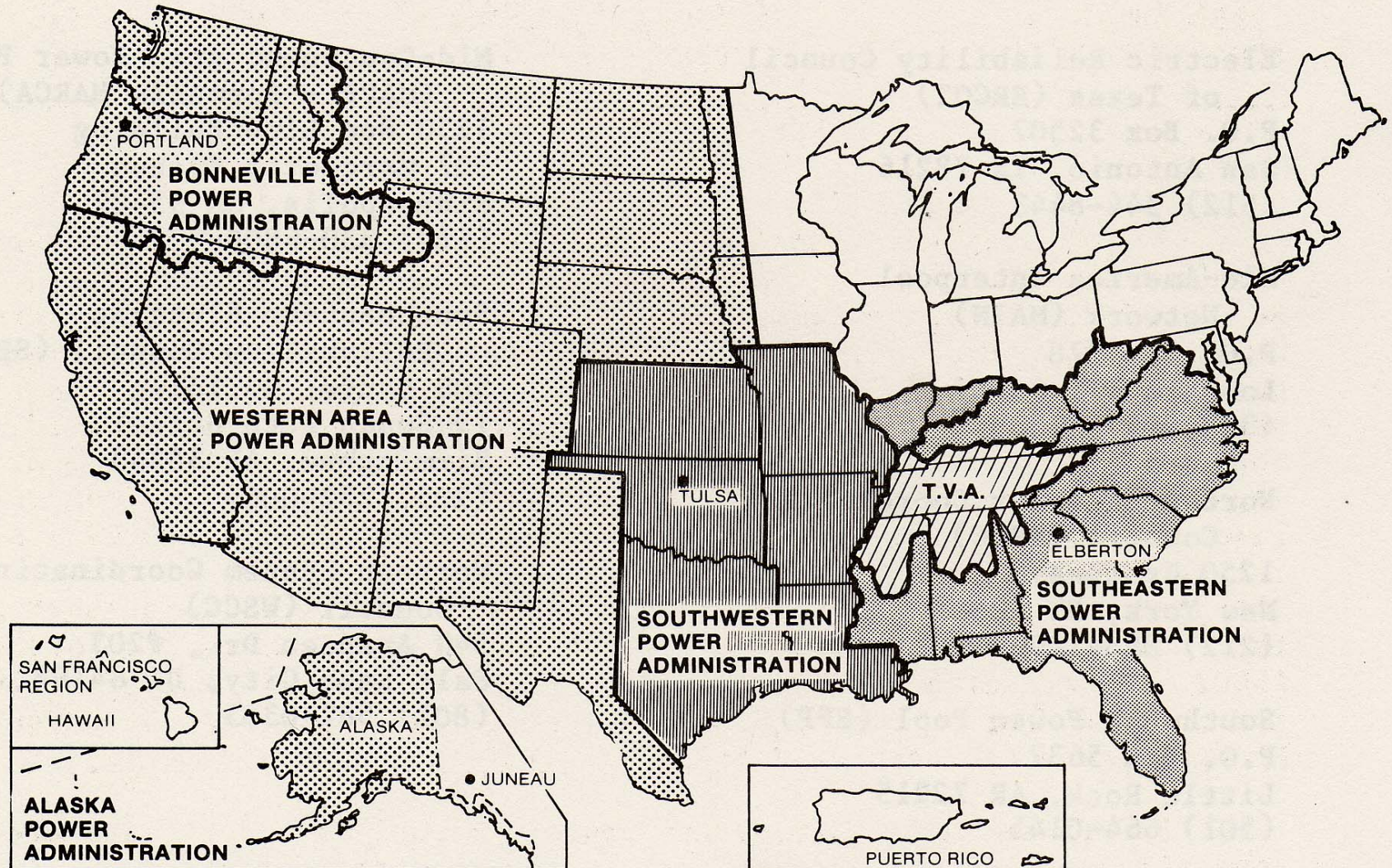


Problems & Opportunities

- Average age of powerplants: 35 years
- 349 turbines are due for replacement/rehab due to
 - ✓ Normal wear and tear
 - ✓ New operating criteria for turbines operation
- Need to develop rehabilitation/upgrade plan for ALL Corps generation facilities
 - ✓ Investments to be systematically analyzed and prioritized on a system basis -rather than piece-meal.
 - ✓ Recognize regional differences
 - ✓ Adapt to new funding climate
 - ✓ Use uniform and consistent evaluation criteria



Federal PMA Boundaries



TWO HYDROPOWER CENTERS OF EXPERTISE:

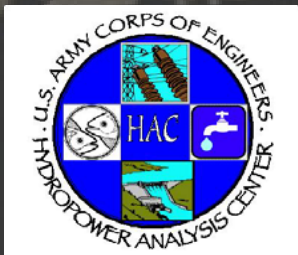
- Hydropower Analysis Center (HAC):
hydropower and water resource planning and
analysis

(originally established in 1949)

&

- Hydroelectric Design Center (HDC):
engineering and design

(originally established in 1948)



BRIEF HISTORY

- ❑ Formed in 1949 as Hydropower Evaluation Section
- ❑ Purpose: Hydropower Economic Analysis to Determine Feasibility of Proposed Hydropower Developments in Pacific Northwest
- ❑ Later role expanded to cover all US Corps projects and Foreign Countries (e.g., China, South Korea, Nigeria and Others)
- ❑ Gained National Hydropower MCX Status in 1996

ER 1110-1-8158

- ❑ Designates Hydropower System Analysis MCX
- ❑ Mandates all USACE elements to coordinate with and use MCX services.
- ❑ Requires MSC's to monitor and certify appropriate use of MCX's

- Supports HDC
- Serves Other Districts

MAIN EXPERTISE AREAS

1. Hydropower Planning
2. Energy Studies
3. Capacity Studies
4. Economic Analysis
5. Power Impact Studies
6. Turbine Performance Selection
7. FERC Licensing
8. Regional Planning Issues
9. Hydropower Manual
10. Treaty PEBCOM
11. Procedures Development



MAJOR PLANT REHABILITATION



- ❑ Alternatives Plan formulation
- ❑ Energy and Capacity
 - ✓ Production
 - ✓ Values
 - ✓ Benefits
- ❑ Risk Analysis
- ❑ Technical Review



MAJOR RIVER SYSTEM POWER & ECONOMIC ANALYSIS

*due to changes
in project operation, equipment, water
diversions, and others*

- ❑ Calculate Changes in Energy and Capacity
- ❑ Estimate Energy and Capacity Values
- ❑ Estimate Power Benefits
- ❑ Assess Other Related Impacts

COST ALLOCATION & WATER SUPPLY REALLOCATION

- ❑ Analysis of hydropower benefits for multi-purpose water resource projects.
- ❑ Identify power benefits and revenue foregone with storage reallocation for municipal and industrial uses (White River Minimum Flow Study, SWL and Lake Greeson, MVK)

MISCELLANEOUS POWER PLANT STUDIES

- Environmental/Fishery: Power Impacts from project features changes (The Dalles Sluiceway, NWP; Variable Q Flood Control, NWS).
- Generator Rewind and Uprate (Narrows Generator Rewind, SWT; Garrison Uprate, MRR)
- Plant Expansion (Expand/Add generation capabilities @ Libby, NWS).

SPECIAL PROCEDURE TO SUPPORT COE-BPA INVESTMENT DECISION

- ❑ Traditional COE Approach
- ❑ Developing the CIDAG
- ❑ Key details of CIDAG
- ❑ Applications

HYDROPOWER ANALYSIS CENTER

KAMAU SADIKI: Tech. Mgr; Tech. Oversight; Project Mgmt; Regional/National Interface; Marketing; JOC, PEB; Special Studies

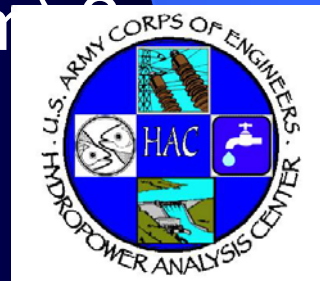
Sr. ENGINEERS (MIKE EGGE/JOHN JOHANNIS): Tech. Lead, Major Rehab, Water Supply, Special Studies, ITR, FERC Licensing

Sr. ECONOMIST (VACANT): In-house Economic Expert; Economic Benefit Assessment; Special Studies; Risk Modeling; NED; ITR

HYDRAULIC ENGINEERS (RUSS DAVIDSON + VACANT): Special Studies; Modeling; Report Preparation; Project Coordination; ITR

LONG-TERM CHALLENGES

- Less O&M study dollars
- Low hydropower priority & no new starts
- Less rigorous economic analyses required
- Uncertainty in future funding outlook
- Unclear policy re. Analysis Level
- Experimenting with Untested PMA Funding
- Uncertainty about role under 2012 Plan
 - ✓ Consolidating with HDC ?
 - ✓ Staying with WM (per 2001 PAT Team)



Thank You!



Iguazu, Brazil